Operating Manual

RISH Master 3430i

INDEX

Touch Screen Digital Multi-function Meter
Installation & Operating Instructions

Section Contents

1. Introduction

This instrument is a panel mounted 96 x 96mm DIN Quadratic Digital metering system for the measurement of important electrical parameters like AC voltage, AC Current, Frequency, Power, Energy(Active / Reactive / Apparent) . The instrument integrates accurate measurement of technology (All Voltage & Current measurements are True RMS upto 15th Harmonic) with 320x240 Pixels touch screen TFT LCD display.

This instrument can be configured and programmed at site for the following:
PT Primary, CT Primary, PT Secondary ,CT Secondary (5A or1A) and 3 phase 3W or 3 Phase 4W system.

The front panel has a 3.5” Touch Screen through which the user can move across the available measurement readings, reset the energy, Min/Max (System Voltage and System Current) and configure the product settings.

TABLE 1:

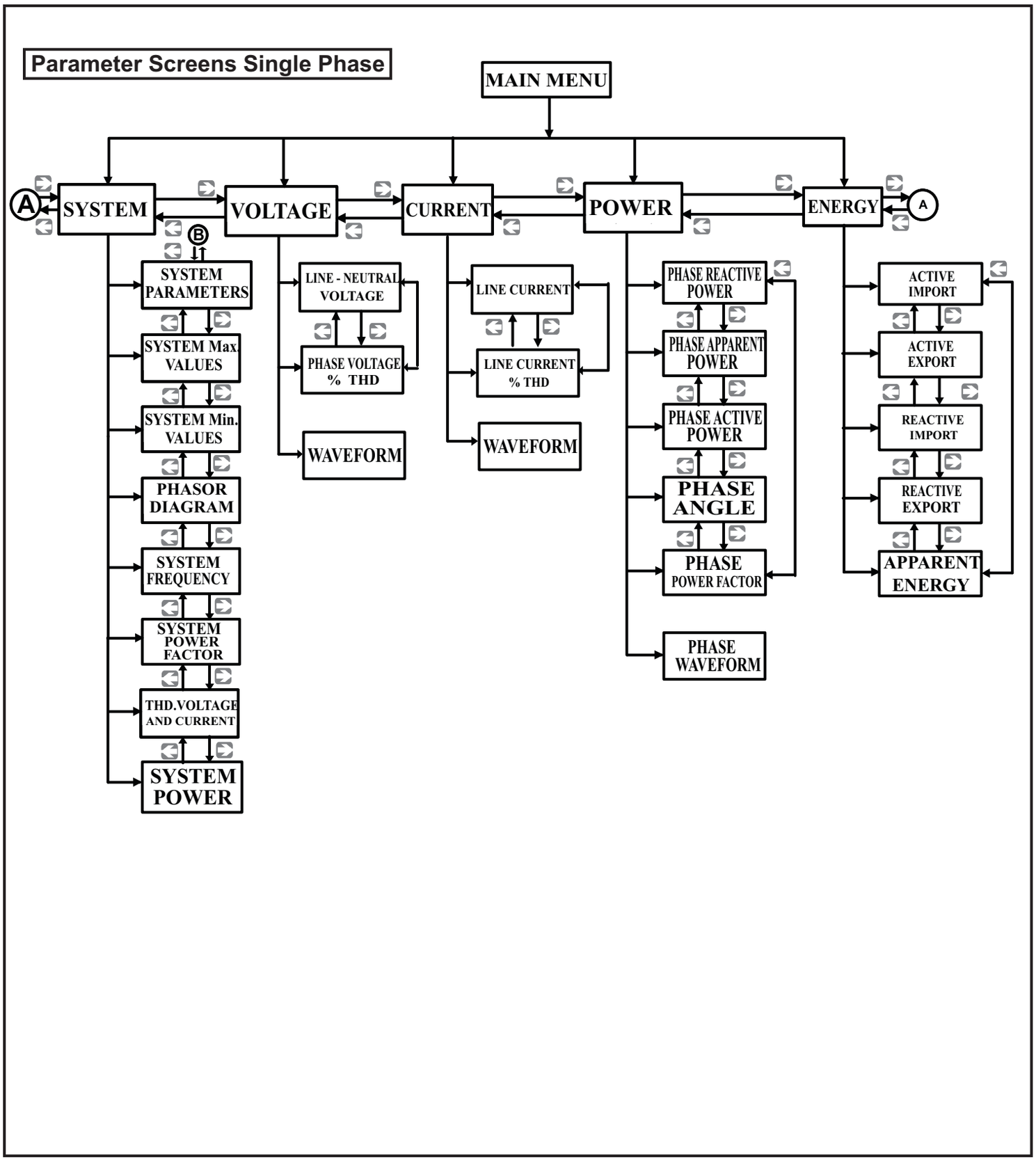
Measured Parameters	Units of Measurement
System Voltage	Volts
System Current	Amps
Voltage VL1-N(4wire only)	Volts
Voltage VL2-N(4wire only)	Volts
Voltage VL3-N(4wire only)	Volts
Voltage VL1-L2 (for 3 / 4 wire)	Volts
Voltage VL2-L3 (for 3 / 4 wire)	Volts
Voltage VL3-L1 (for 3 / 4 wire)	Volts
Current L1 (for 3 / 4 wire)	Amps
Current L2 (for 3 / 4 wire)	Amps
Current L3 (for 3 / 4 wire)	Amps
Neutral Current (4 wire only)	Amps
Frequency	Hz
Active Power	Kwatts
Reactive Power	KVAr
Apparent Power	KVA
Power Factor	——
Phase Angle (1P2W/3P4W)	Degree
Active Import Energy (8 Digit resolution)	kWh
Active Export Energy (8 Digit resolution)	kWh
Reactive Import Energy (8 Digit resolution)	kVArh
Reactive Export Energy (8 Digit resolution)	kVArh
Apparent Energy (8 Digit resolution)	kVAh

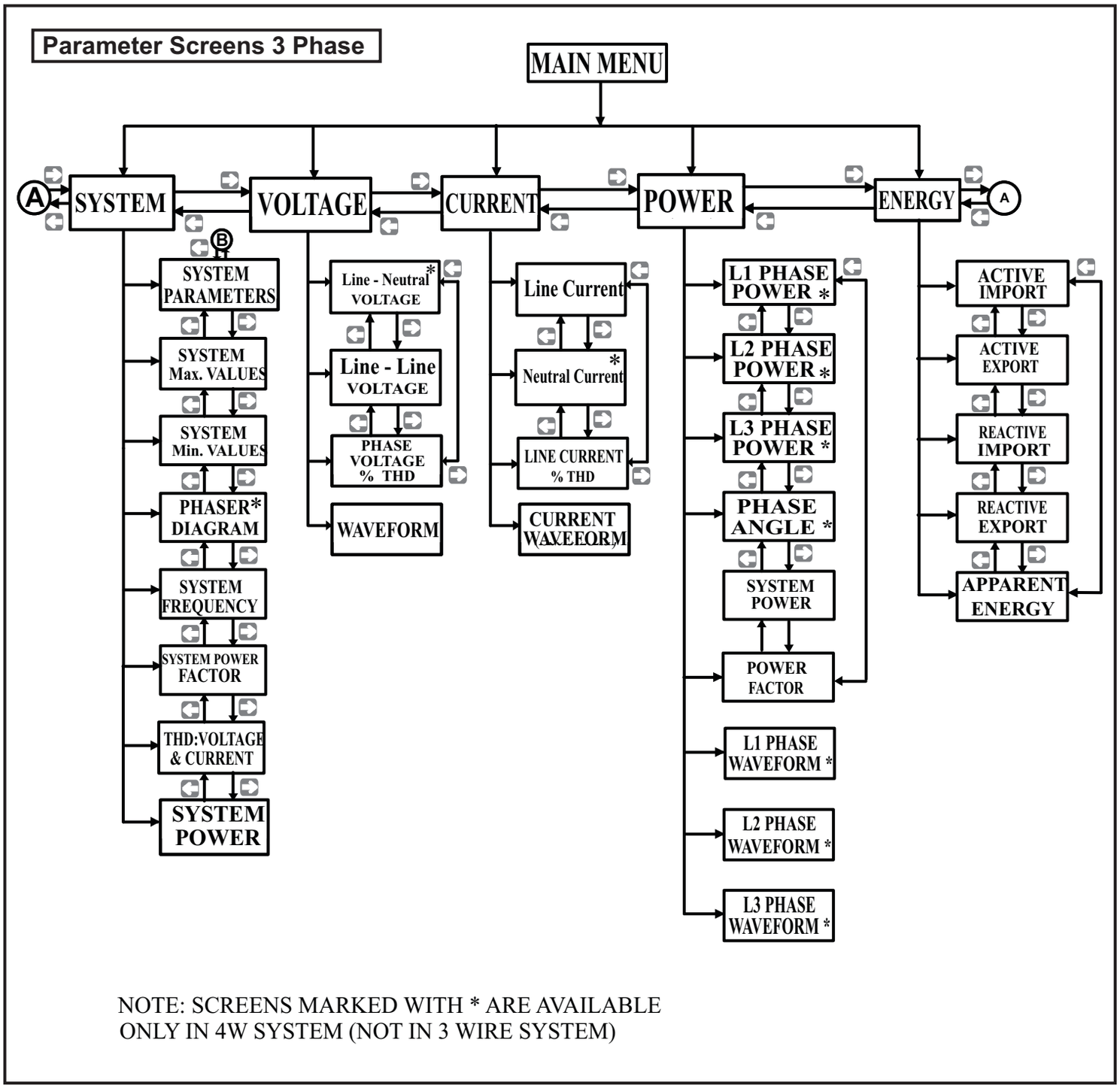
Measured Parameters	Units of Measurement
V1 THD* (for 3 / 4 wire)	%
V2 THD* (for 3 / 4 wire)	%
V3 THD* (for 3 / 4 wire)	%
I1 THD (for 3 / 4 wire)	%
I2 THD (for 3 / 4 wire)	%
I3 THD (for 3 / 4 wire)	%
System Voltage THD	%
System Current THD	%
Pictorial representation of Phasor Diagram (1P2W / 3P4W)	——
Pictorial representation of Voltage Waveform	——
Pictorial representation of Current Waveform	——
Pictorial representation of VA Waveform per phase(1P2W /3P4W)	——

***Note : THD Parameters are L-N in case of 3P 4W & L-L in case of 3P 3W .**

2. Measurement Reading Screens

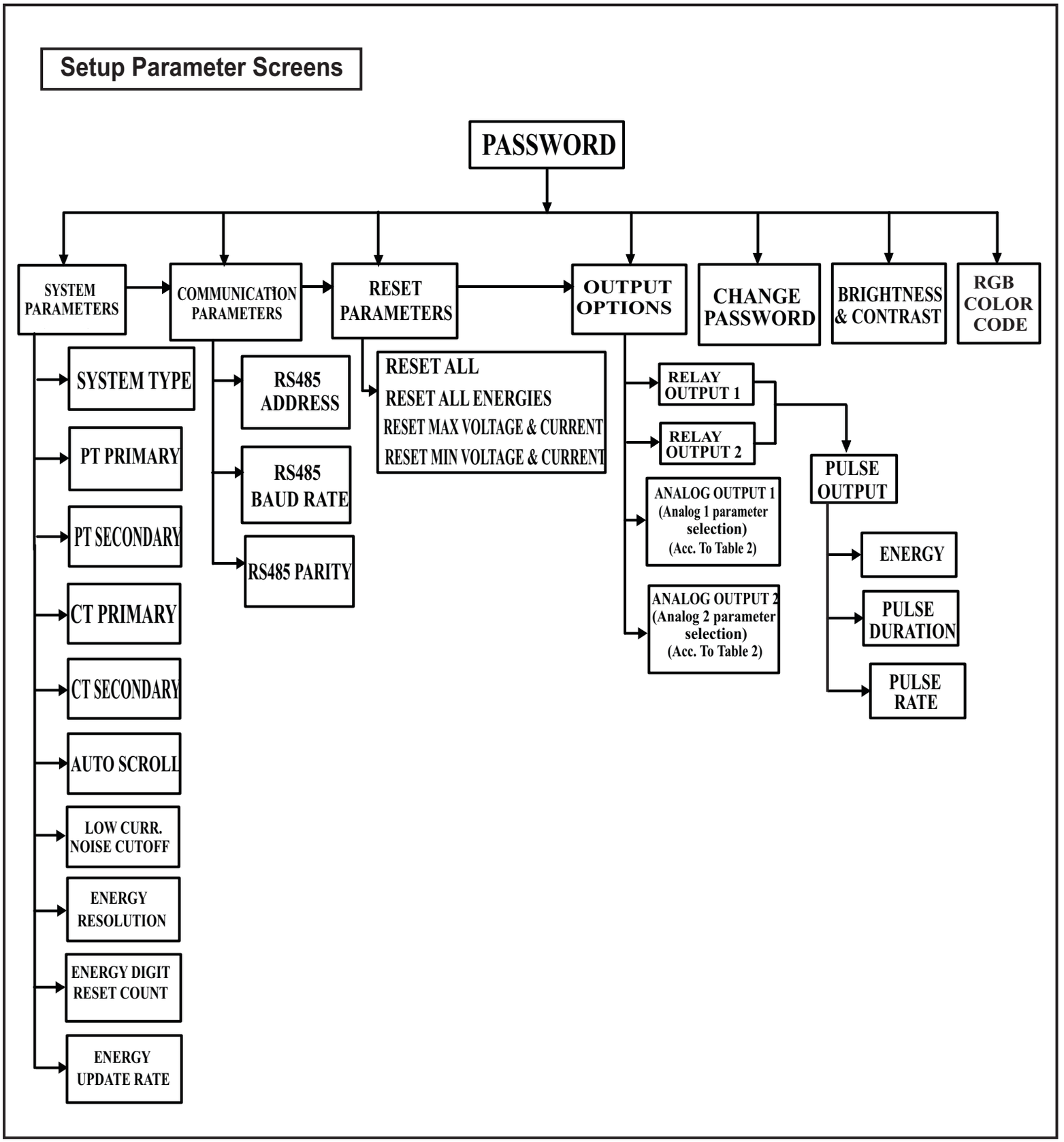
In normal operation the user is presented with one of the measurement reading screens out of several screens. These screens from particular submenu may be scrolled through one at a time in incremental order by touching the " ➡ key" and in decremental order by touching " ⬅ key" on that screen.


Parameter Screens Single Phase
MAIN MENU
SYSTEM
VOLTAGE
CURRENT
POWER
ENERGY
A
B
SYSTEM PARAMETERS
SYSTEM Max VALUES
SYSTEM Min. VALUES
PHASOR DIAGRAM
SYSTEM FREQUENCY
SYSTEM POWER FACTOR
THD.VOLTAGE AND CURRENT
SYSTEM POWER
LINE - NEUTRAL VOLTAGE
PHASE VOLTAGE % THD
WAVEFORM
LINE CURRENT
LINE CURRENT % THD
WAVEFORM
PHASE REACTIVE POWER
PHASE APPARENT POWER
PHASE ACTIVE POWER
PHASE ANGLE
PHASE POWER FACTOR
PHASE WAVEFORM
ACTIVE IMPORT
ACTIVE EXPORT
REACTIVE IMPORT
REACTIVE EXPORT
APPARENT ENERGY



NOTE: SCREENS MARKED WITH * ARE AVAILABLE
ONLY IN 4W SYSTEM (NOT IN 3 WIRE SYSTEM)

Setup Parameter Screens



3. Programming

The following sections comprise step by step procedures for configuring the instrument for individual user requirements.

To access the set-up screens touch on the “ SETUP ” icon in Main Menu. This will take the User into the Password Protection Entry Stage(Section 3.1).

3.1. Password Protection

Password protection can be enabled to prevent unauthorised access to set-up screens, by default password is “0000”.

Password protection is enabled by selecting any four digit number.

After touching “ SETUP” icon Password protection screen is displayed. Screen consists of 0 to 9 digit input keypad for entering the password very similar to any calculator in touchscreen mobile. “Enter Password” is displayed on screen at start so that user can enter password using displayed keypad.

Touching “ 1 key” will display 1 in display area, similarly user can enter remaining 3 digits.

For deleting any digit while entering password, user can touch “ DEL key”.

After entering the complete password user needs to confirm password by touching “ ENTER key”.

Password confirmed.

If Entered password is correct then “Password Accepted” is displayed on screen & user will on screen & user will enter into setup menu.

Password Incorrect.

If Entered password is wrong then “Password Rejected” is displayed on screen & user need to re-enter the password

After wrong password is entered, user needs to touch “ ENTER key ” for trying another password.

3.1.1 Change Password

Change Password Option is the second last option in list of “SETUP” submenu, so can be accessed by a simple touch on “ Change Password” button.
In this screen user first needs to enter the current password.

After input of correct password,“PASSWORD ACCEPTED”is displayed & now user can enter the new 4 digit password.

New Password confirmed.

After entering new password user needs to touch “ ENTER key” to confirm.

After confirming “PASSWORD CHANGED” is displayed on screen, which ensures successful changing of the password.

3.2 Menu selection.

After entering in the SUBMENU 6 - SETUP, user will be asked to enter password & after input of correct password list of following parameters will be displayed on screen :-

3.2.1 SYSTEM PARAMETERS

3.2.2 COMMUNICATION PARAMETERS

3.2.3 RESET PARAMETERS

3.2.4 OUTPUT OPTIONS

3.2.5 BRIGHTNESS & CONTRAST

Touching on SYSTEM PARAMETER will open the system parameters list screen.Then these screens from particular parameter may be scrolled through one at a time in incremental order by touching the " ➡ key" and in decremental order by touching " ⬅ key" on given touch screen.

3.2.1 System Parameters Selection

After entering in the "SYSTEM PARAMETERS", List of following parameters will be displayed :-

3.2.1.1 SYSTEM TYPE

3.2.1.2 PT PRIMARY

3.2.1.3 CT PRIMARY

3.2.1.4 CT SECONDARY

3.2.1.5 AUTO SCROLL

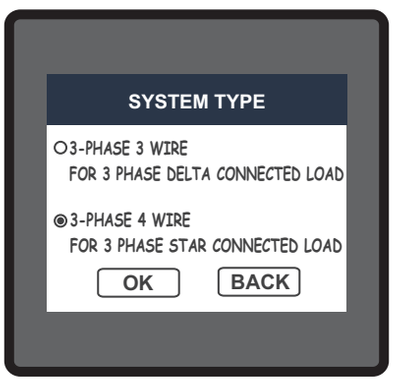
3.2.1.6 LOW CURRENT NOISE CUTOFF

3.2.1.7 ENERGY RESOLUTION

3.2.1.8 ENERGY DIGIT RESET COUNT

3.2.1.9 ENERGY UPDATE RATE

3.2.1.1 System Type



This screen is used to set the system type .

Two types: 3 phase 3 wire & 3 phase 4 wire system are displayed on screen. Touching radio button in front of particular type will select that type.

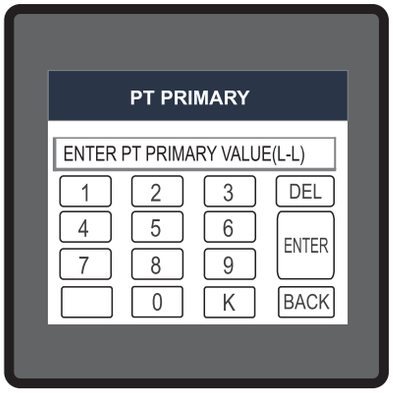
Touch on " OK key" will confirm the system type.

Touching the " BACK key" will keep the old selected setting and will return to previous menu.

Note : If system type is changed, relay parameter selection & analog output selection will be set to NONE.

3.2.1.2 Potential Transformer Primary Value

The nominal full scale voltage will be displayed as Line to Line Voltages for 3 Phase 3 wire and 3 Phase 4 wire and 1 Phase 2 wire for Single Phase.



This screen can be accessed only from system parameters list menu. Here again 0 to 9 digit input keypad is provided to set value of PT Primary, & user can confirm this value with a simple touch " ENTER key". " K key" is used to multiply value by 1000.

In case presently displayed Potential Transformer Primary value together with the Current Transformer Primary value, previously set, would result in a maximum power of greater than 666.6 MVA per phase,"Invalid value" will be displayed. Then the valid range will be displayed.

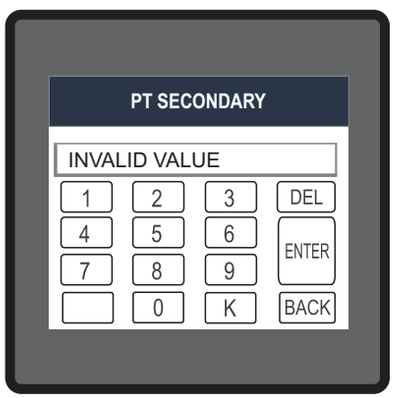
Valid range of PT primary setting value is from **100V L-L to 692.8KV L-L.**

If value outside the range is entered, It will display "**INVALID VALUE**" followed by correct range of parameter.

3.2.1.3 Potential Transformer secondary Value

The value must be set to the nominal full scale secondary voltage which will be obtained from the the Transformer when the potential transformer(PT)primary is supplied with the voltage defined in 3.2.1.2 potential transformer primary voltage. The ratio of full scale primary to full scale secondary is defined as the transformer ratio.

This screen can be accessed only from system parameters list menu. Here again 0 to 9 digit input keypad is provided to set value of PT Secondary, & user can confirm this value with a simple touch on " ENTER key".

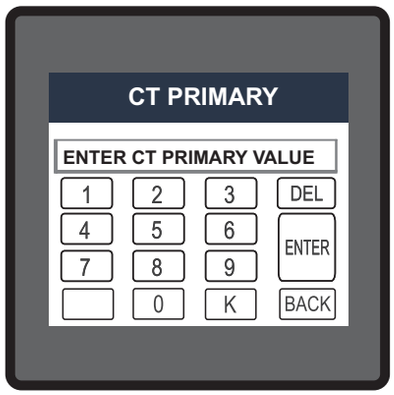


The Valid range of instrument is from 100 to 600V

If value outside the range is entered, It will display "INVALID VALUE" followed by correct range of parameter.

3.2.1.4 Current Transformer Primary Value

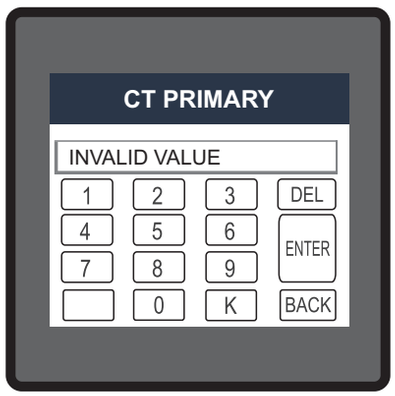
The nominal Full Scale Current that will be displayed as the Line currents. This screen enables the user to display the Line currents inclusive of any transformer ratios, the values displayed representthe Current in Amps.



This screen can be accessed only from system parameters list menu. Here again 0 to 9 digit input keypad is provided to set value of CT Primary & user can confirm this value with a simple touch on " ENTER key". " K key" is used to multiply value by 1000.

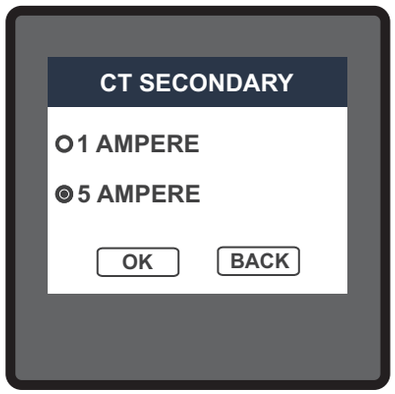
In case presently displayed Current Transformer Primary Value together with the Potential Transformer Primary Value results in a maximum power of greater than 666.6 MVA, "invalid value" will be displayed. Example: If primary value of PT is set as 692.8kV L-L (max value) then primary value of Current is restricted to 1157A.

The "Maximum Power" restriction of 666.6 MVA refers to 120% of nominal current and 120% of nominal voltage, i.e, 462.96 MVA nominal power per phase.



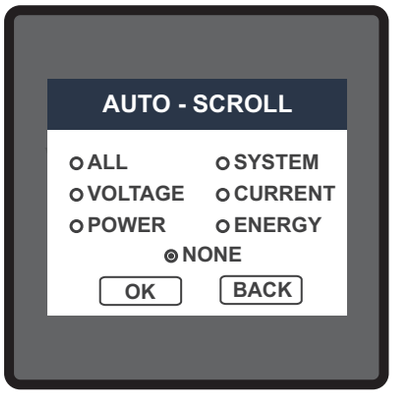
Valid range of CT primary setting value is from 1 to 9999. If value outside the range is entered, It will display "INVALID VALUE" followed by correct range of parameter.

3.2.1.5 Current Transformer Secondary Value



This screen is used to set the secondary value for Current Transformer. Two options: 1 AMPERE & 5 AMPERE are displayed on screen. Touching radio button in front of particular option will select that option. Touch on " OK key" will confirm the setting. Touching the " BACK key" will keep the old selected setting and will return to previous menu.

3.2.1.6 Auto Scrolling



This screen allows user to enable screen scrolling. Seven options : ALL, SYSTEM, VOLTAGE, CURRENT POWER, ENERGY & NONE are displayed on screen. Touching radio button in front of particular option will select that option. Selecting particular option means, only screens which are under that submenu will be scrolled automatically. Selecting NONE will disable Auto-Scroll. Touch on " OK key" will confirm the setting.

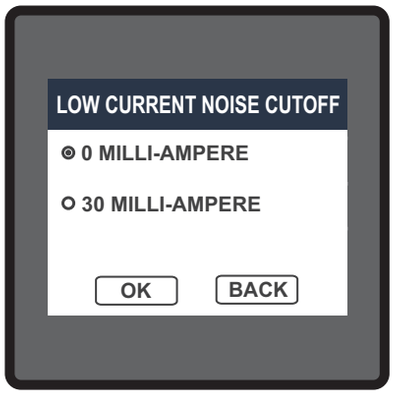
Touching the " BACK key" will keep the old selected setting and will return to previous menu.

While in Auto-scrolling mode, touch sense for entire screen will be disabled except for the top right most corner where "A" symbol would be displayed stating that meter is in Auto-scroll mode.

Touching on "A" will show two options "ON" and "OFF". Touching on "ON" will continue auto scrolling & touching on "OFF" will stop auto-scrolling & return to normal mode.

3.2.1.7 Low Current noise cutoff.

This screen allows the user to set Low noise current cutoff in mA.



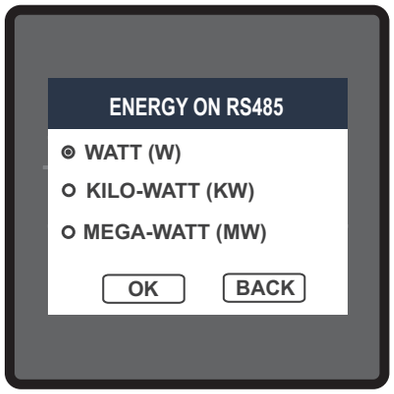
Two options, 0 MILLI-AMPERE & 30 MILLI-AMPERE are displayed on screen. Touching radio button in front of particular option will select that option.

Touch on " OK key" will confirm the setting.

Touching the " BACK key" will keep the old selected setting and will return to previous menu.

3.2.1.8 ENERGY RESOLUTION

This screen enable user to set energy in terms of Wh / kWh / MWh on Rs485 Output depending as per the user's requirement .



This setting is applicable for all types of energy.

Three options: WATT, KILO-WATT & MEGA-WATT are displayed on screen. Touching radio button in front of particular option will select that option.

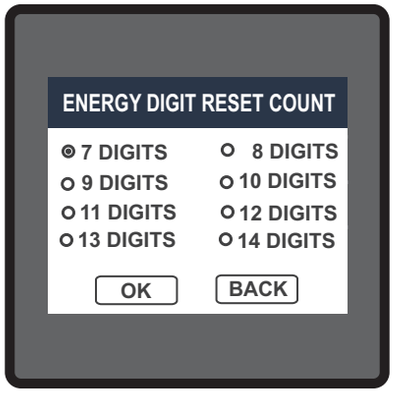
Touch on " OK key" will confirm the setting.

Touching the " BACK key" will keep the old selected setting and will return to previous menu.

Note : Default value is set to 'WATT' i.e. Energy on Modbus will be in terms of Wh/VArh/VAh/Ah respectively.

3.2.1.9 ENERGY DIGIT RESET COUNT (ROLLOVER COUNT)

This screen enables the user for setting maximum energy count after which energy will rollover to zero depending on the setting of Wh, kWh & Mwh in Energy resolution option.



If Energy resolution is in WATT then rollover count can be from 7 to 14 DIGITS.

If Energy resolution is in KILO-WATT then rollover count can be from 7 to 12 DIGITS.

If Energy resolution is in MEGA-WATT then rollover count can be from 7 to 9 DIGITS.

Touching radio button in front of particular option will select that option.

Touch on " OK key" will confirm the setting.

Touching the " BACK key" will keep the old selected setting and will return to previous menu.

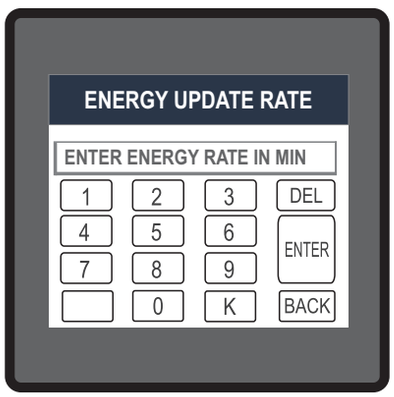
Note :-

1) Default value of energy digit reset count is set to "14" i.e if energy crosses the 14 digit count it will rollover to zero.

2) If Energy Resolution is set to kW & energy digit reset count is set to 12, Energy screen on display will show "-------" i.e energy overflow when energy crosses the 11 digit count.

3) If Energy Resolution is set to MW & energy digit reset count is set to 9, Energy screen on display will show "-------" i.e energy overflow when energy crosses the 8 digit count.

3.2.1.10 Energy Update Rate



This screen allows user to enter energy update rate in min.

After entering particular value in min. the energy will be updated on modbus location from 30145 to 30153 of 3X register as per value that user has entered.

User can set value from 1 min to 60 min. If user enters value more than 60 min. then "INVALID VALUE" will be displayed and valid band will be shown.

Touching the " BACK key" will keep the old selected setting and will return to previous menu.

For example user has entered 2 min as energy update rate. then after every 2 min, energy counts will be updated on modbus.

3.2.2 Communication Parameter Selection :

After entering in the “COMMUNICATION PARAMETERS” list of following parameters will be displayed

3.2.2.1 RS485 ADDRESS
3.2.2.2 RS485 BAUD RATE
3.2.2.3 RS485 PARITY

3.2.2.1 RS485 Address Setting

This screen applies to the RS 485 output only. This screen allows the user to set RS485 address parameter for the instrument.

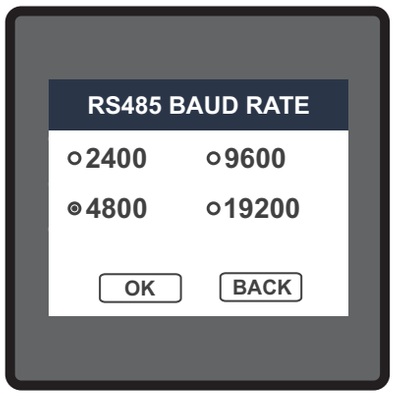
This screen can be accessed only from Communication Parameters List menu.

Here again 0 to 9 digit input keypad is provided to set RS485 address & user can confirm this value with a simple touch on “ ENTER key”.

The range of allowable address is 1 to 247.

If value outside the range is entered, it will display “INVALID VALUE” followed by the correct range of parameter.

3.2.2.2 RS 485 Baud Rate



This screen allows the user to set Baud Rate of RS 485 port. Four options: 2400, 4800, 9600, 19200 Bauds are displayed on screen. Touching radio button in front of particular option will select that option.

Touch on “ OK key” will confirm the setting.

Touching the “ BACK key” will keep the old selected setting and will Return to previous menu.

3.2.2.3 RS 485 Parity & Stop bit Selection

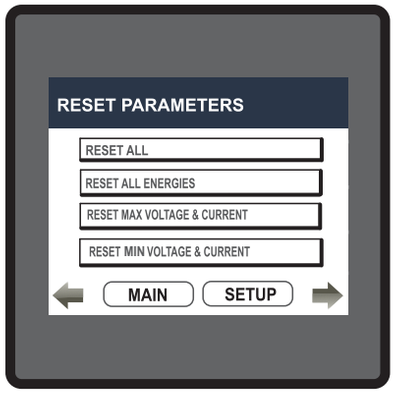
This screen allows the user to set Parity & number of stop bits. Four options: ODD PARITY WITH ONE STOP BIT, NO PARITY WITH ONE STOP BIT, NO PARITY WITH TWO STOP BITS, EVEN PARITY WITH ONE STOP BIT are displayed on screen. Touching radio buttion in front of particular option will select that option.

Touch on " OK key" will confirm the setting.

Touching the " BACK key" will keep the old selected setting and will return to previous menu.

3.2.3 Reset Parameter Selection:-

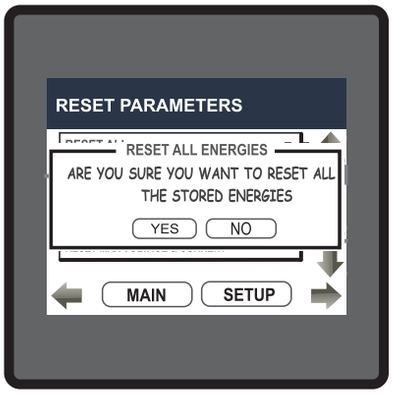
3.2.3.1 Resetting Parameter



These screens allow the users to reset all the parameters

like Energy, Min, Max Voltage and Current.

For resetting specific parameter user can touch on that parameter.



Touching on any parameter will display the confirmation dialog, now a touch on " YES key" will confirm the resetting of that particular Parameter.

Touching on " NO key" will move back to Reset parameters menu

For example resetting All Energies will display a confirmation dialog as shown in the screen beside.

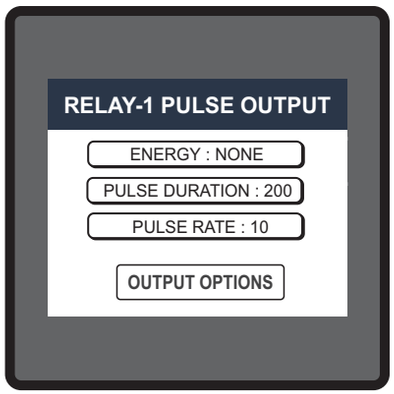
User can reset other parameters in similar manner.

3.2.4. Output Option selection menu

After entering in the “OUTPUT OPTIONS”, List of following parameters will be displayed :-

3.2.4.1 RELAY-1
3.2.4.2 RELAY-2

3.2.4.1 Relay1 output Selection menu



This screen applies to the Relay1 Output option Selection .
Touching any option will open screens of parameters related to that option.
Touch on “ OUTPUT OPTIONS key” will take back to Output Options screen.

3.2.4.1.1 Pulse output

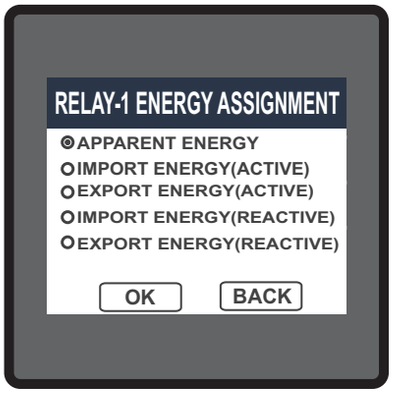
After entering in the “RELAY-1 OUTPUT”, List of following parameters will be displayed.

3.2.4.1.1.1 ENERGY
3.2.4.1.1.2 PULSE DURATION
3.2.4.1.1.3 PULSE RATE

These settings are used to assign Relay1 in Pulse output mode.

3.2.4.1.1.1 Assignment of Energy to pulse output (Relay 1) :

This screen allows the user to assign energy to pulse output (for Relay 1)



Following six options are displayed:-

Apparent Energy
Import Energy (Active)
Export Energy (Active)
Import Energy (Reactive)
Export Energy (Reactive)

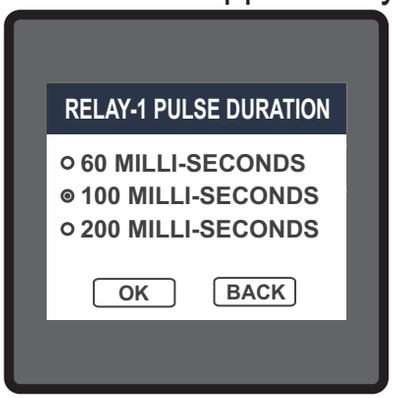
Touching radio button in front of any particular option will select that option.

Touch on " OK key" will confirm the setting.

Touching the " BACK key" will keep the old selected setting and will return to previous menu.

3.2.4.1.1.2 Pulse Duration Selection:

This screen applies only to the Pulsed output mode of both the relays.



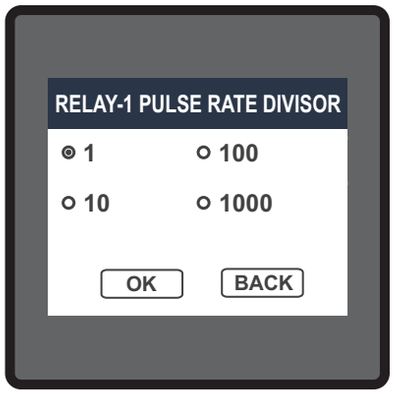
This screen allows the user to set Relay energisation time in milliseconds. Three options: 60, 100, 200 ms are displayed on screen. Touching radio button in front of particular option will select that option.

Touch on " OK key" will confirm the setting.

Touching the " BACK key" will keep the old selected setting and will return to previous menu.

3.2.4.1.1.3 Pulse Rate

This screen applies only to the Pulsed output mode of both the relays.



The screen allows user to set the energy pulse rate divisor. Divisor values can be selected through 1,10, 100,1000.Touching radio button in front of particular value will select that value.

Touch on " OK key" will confirm the setting.

Touching the " BACK key" will keep the old selected setting and will return to previous menu.

Pulse rate divisor is set to 1, when Energy on Rs485 is set to kWh or MWh.

3.2.4.2 Relay 2 Output Selection

Configuration of Relay 2 for Pulse or Limit Output is same as Relay 1. If you Select the Pulse output option for Relay 1 same setting will be applicable for Relay 2 except assignment of energy to Pulse output (i.e. Energy assignment of both relay can be different.)

3.2.4.3 Parameter setting for Analog Output 1 (Optional)

This option allows the user to set analog output 1 to corresponding measured parameter. A simple touch on “ANALOG-1”row will open screen having list of parameters.(Refer table2 for Analog Parameter”)

Touch on “ OK key” will confirm the setting.

Touching the “ BACK key” will keep the old selected setting and will return to previous menu.

3.2.4.4 Parameter setting for Analog Output 2 (Optional)

This option allows the user to set analog output 2 to corresponding measured parameter. A simple touch on “ANALOG-2”row will open screen having list of parameters.(Refer table2 for Analog Parameter)

Touch on “ OK key” will confirm the setting.

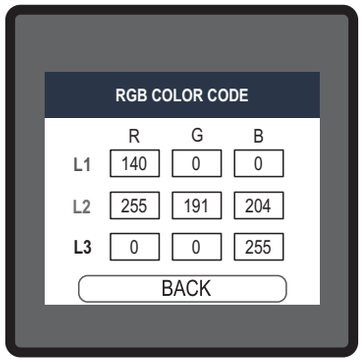
Touching the “ BACK key” will keep the old selected setting and will return to previous menu.

3.2.5 Brightness & Contrast

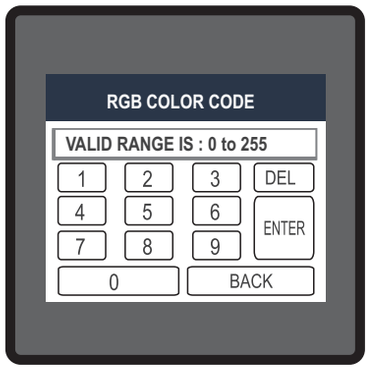
The brightness & contrast of the TFT LCD screen can be varied by the user by sliding the sliders. Touching the " OK key" will confirm the current brightness contrast setting.

Touching the DEFAULT key will set brightness and contrast as per factory settings. Touching the BACK key will move back to the setup menu without making any changes.

3.2.6 RGB Color Code (only for 3 Phase 3 Wire / 4 Wire)



This screen allows user to set the values of Red, Green and Blue components of colors used to display the parameters of all three phases. Different colors can be assigned to each phase using combination of Red, Green and Blue component values. L1,L2,L3 will be set to the assigned color.



To set these values, touch the corresponding rectangular section, 0 to 9 digit input keypad will appear. After entering the value using this keypad, user can confirm this value with a simple touch on " ENTER key".

" BACK key" is used to go back to previous screen.

The allowable range for these values is 0 to 255. If a value outside this range is entered, it will display " VALID RANGE IS : 0 TO 255".

NOTE : Colors similar to background are not recommended.

Standard color combinations

COLOR	R	G	B
Black	0	0	0
Blue	0	0	255
Brass	181	166	66
Bronze	204	128	51
Brown	166	41	41
Copper	184	115	51
Dark Blue	0	0	140
Dark Brown	102	66	33
Dark Green	0	51	33

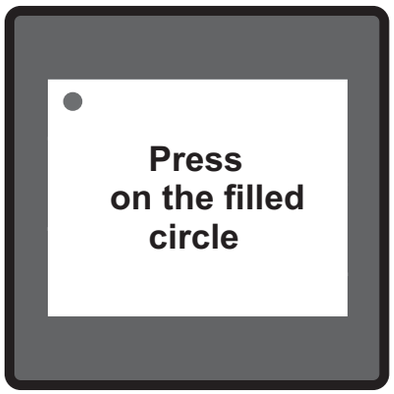
COLOR	R	G	B
Dark Pink	232	84	128
Dark Purple	48	26	51
Dark Red	140	0	0
Dark Violet	148	0	212
Dark Yellow	156	135	13
Gold	212	176	56
Gray	128	128	128
Green	0	255	0
Indigo	74	0	130

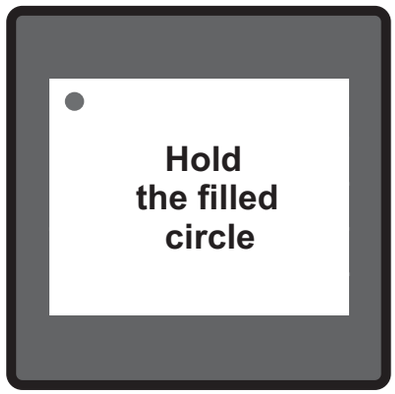
COLOR	R	G	B
Light Blue	173	217	230
Maroon	176	48	97
Pink	255	191	204
Purple	161	33	240
Red	255	0	0
Silver	191	191	191
Violet	143	0	255
White	255	255	255
Yellow	255	255	0

4 Touch screen calibration

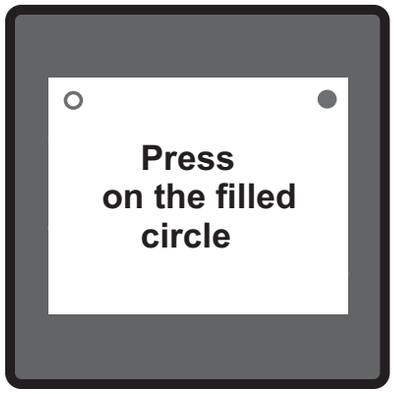
This instrument is able to perform calibration to ensure the proper operation of the units touch screen functionalities. The calibration procedure will correct the problem of out of tolerance touch screen malfunction. Note that errors corrected by this calibration procedure are specific only to touch screen operation.

For starting touch screen calibration, touch the screen any where for 1 sec at system reset. After that touch screen calibration will start & the message shown besides will be displayed. Touch the screen to continue.

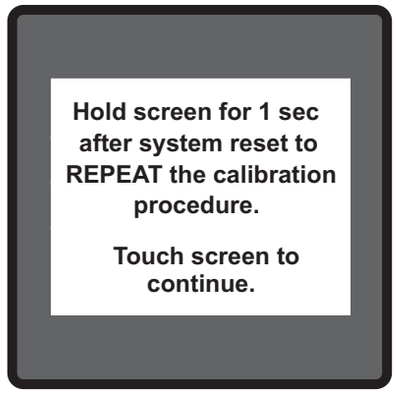




Follow the instructions displayed. Press & hold the center of the filled red circle for at least 2 seconds. Release when message for release is being displayed. For accurate results try to touch the center of the filled circle.



Repeat the same procedure for the remaining 3 corner circles.



After successful calibration, the message shown besides would be displayed. Touch the screen to continue.

If the touch screen was not calibrated properly, “Error in calibration”message would be shown & the user will be asked to recalibrate the touch screen. In such case the meter will retain the previously stored touch - screen calibration values unless a successful calibration is being performed.

5. Analog Output (optional) :

This module provides two d.c. isolated outputs .There are two output

1) Two 0 - 1mA outputs , internally powered .
2) Two 4 - 20mA outputs , internally powered .

The 0 -1mA output module has an 0V return on each end of the 4 way connector (Please refer section 15 for connection details)

On both modules the output signals are present on pins A1(Analog Output 1) & A2 (Analog Output 2)

These outputs can be individually assigned to represent any one of the measured and displayed Parameters.

All settlings are user configurable via the user interface screen. See Analog o/p selection for details .

*** Note : Refer diagrams 1 & 2**

Diagram 1 : (4 -20 mA)

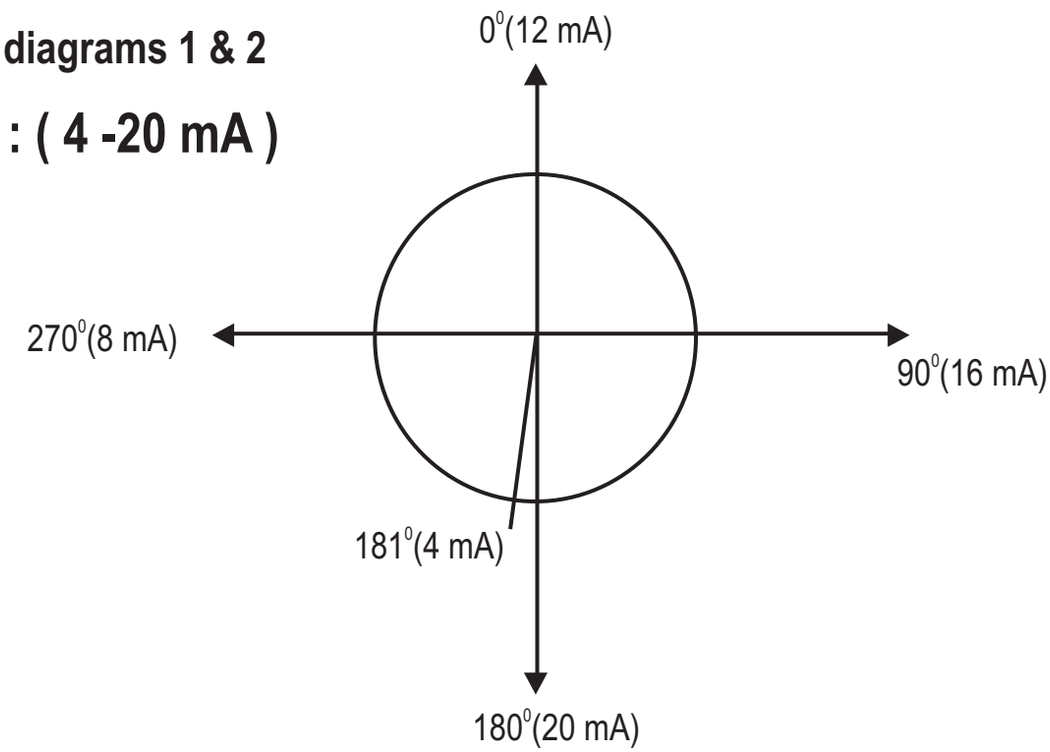


Diagram 2 : (0 - 1 mA)

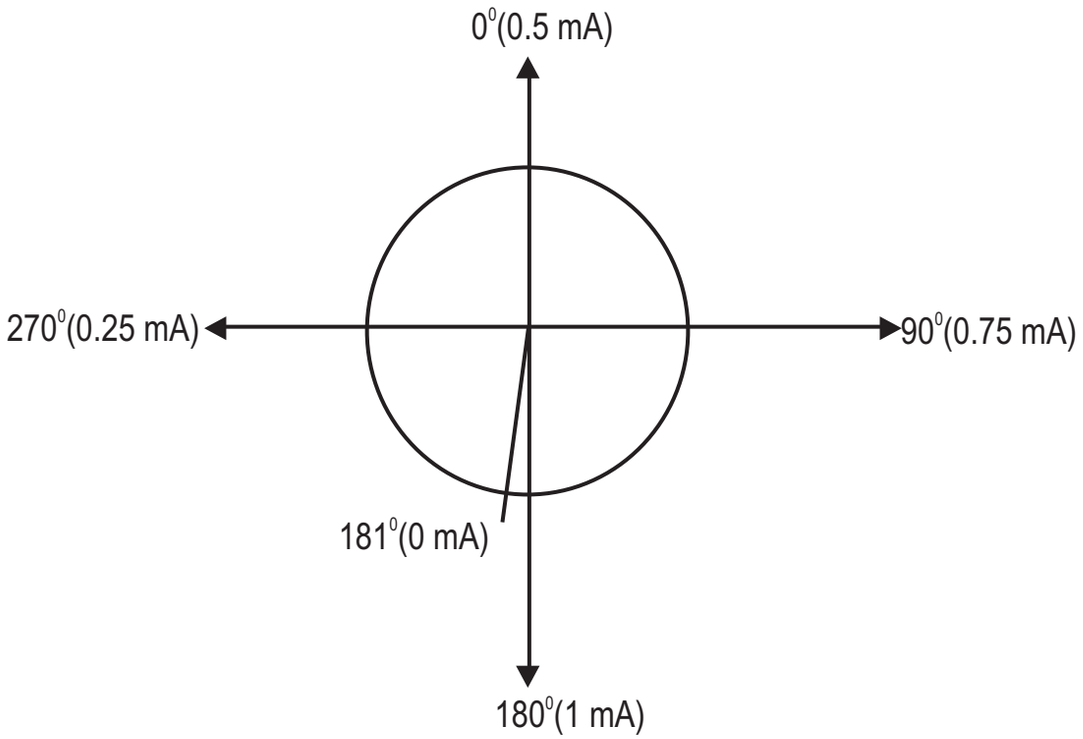


TABLE 2 : Parameter for Analog

Sr. No.	Parameter	1P 2W	3P 4W	3P 3W	Range
0	None	✓	✓	✓	–
1	INPUT VOLTAGE L1	✓	✓	✓	0 - 100 %
2	INPUT VOLTAGE L2	✗	✓	✓	0 - 100 %
3	INPUT VOLTAGE L3	✗	✓	✓	0 - 100 %
4	INPUT CURRENT IL1	✓	✓	✓	0 - 100 %
5	INPUT CURRENT IL2	✗	✓	✓	0 - 100 %
6	INPUT CURRENT IL3	✗	✓	✓	0 - 100 %
7	ACTIVE POWER L1	✓	✓	✗	0 - 120 %

Note : Parameters 1,2,3 are L-N Voltage for 3P 4W & L-L Voltage for 3P 3W.

Sr. No.	Parameter	1P 2W	3P 4W	3P 3W	Range
8	ACTIVE POWER L2	✗	✓	✗	0 - 120 %
9	ACTIVE POWER L3	✗	✓	✗	0 - 120 %
10	APPARENT POWER L1	✓	✓	✗	0 - 120 %
11	APPARENT POWER L2	✗	✓	✗	0 - 120 %
12	APPARENT POWER L3	✗	✓	✗	0 - 120 %
13	REACTIVE POWER L1	✓	✓	✗	0 - 120 %
14	REACTIVE POWER L2	✗	✓	✗	0 - 120 %
15	REACTIVE POWER L3	✗	✓	✗	0 - 120 %
16	POWER FACTOR L1	✓	✓	✗	181^0/ 0 / -180^0
17	POWER FACTOR L2	✗	✓	✗	181^0/ 0 / -180^0
18	POWER FACTOR L3	✗	✓	✗	181^0/ 0 / -180^0
19	PHASE ANGLE L1	✓	✓	✗	181^0/ 0 / -180^0
20	PHASE ANGLE L2	✗	✓	✗	181^0/ 0 / -180^0
21	PHASE ANGLE L3	✗	✓	✗	181^0/ 0 / -180^0
22	VOLTAGE AVG	✗	✓	✓	0 - 100 %
24	CURRENT AVG	✗	✓	✓	0 - 100 %
27	ACTIVE POWER SUM	✗	✓	✓	0 - 120 %
29	APPARENT POWER SUM	✗	✓	✓	0 - 120 %
31	REACTIVE POWER SUM	✗	✓	✓	0 - 120 %
32	POWER FACTOR AVG	✗	✓	✓	181^0/ 0 / -180^0
34	PHASE ANGLE AVG	✗	✓	✓	181^0/ 0 / -180^0
36	FREQUENCY	✓	✓	✓	45 to 66 Hz
101	INPUT VOLTAGE L12	✗	✓	✗	0 - 100 %
102	INPUT VOLTAGE L23	✗	✓	✗	0 - 100 %
103	INPUT VOLTAGE L31	✗	✓	✗	0 - 100 %
113	NEUTRAL CURRENT	✗	✓	✗	0 - 100 %

6. Relay output (Optional) :

This instrument is provided with either 1 or 2 relay for pulse output .

Pulse Output :

Pulse output is the potential free, very fast acting relay contact which can be used to drive an external mechanical counter for energy measurement.

This instrument's pulse output can be configured to any of the following parameter through setup parameter screen

1) Active Energy (Import)
2) Active Energy (Export)
3) Reactive Energy (Import)
4) Reactive Energy (Export)
5) Apparent Energy

TABLE 3 : Energy Pulse Rate Divisor

1.For Energy Output in Wh

	Pulse rate	
Divisor	Pulse	System Power*
1	1per Wh	Up to 3600W
	1per kWh	Up to 3600kW
	1per Mwh	Above 3600kW
10	1per 10Wh	Up to 3600W
	1per 10kWh	Up to 3600kW
	1per 10MWh	Above 3600kW
100	1per 100Wh	Up to 3600W
	1per 100kWh	Up to 3600kW
	1per 100MWh	Above 3600kW
1000	1 per 1000Wh	Up to 3600W
	1 per 1000kWh	Up to 3600kW
	1per 1000MWh	Above 3600kW
Pulse Duration 60 ms,100 ms or 200 ms		

2. For Energy Output in Kwh

	Pulse rate	
Divisor	Pulse	System Power*
1	1 per kWh	Up to 3600W
	1 per 1000kWh	Up to 3600kW
	1 per 1000MWh	Above 3600kW

3. For Energy Output in Mwh

	Pulse rate	
Divisor	Pulse	System Power*
1	1 per Mwh	Up to 3600W
	1 per 1000Mwh	Up to 3600kW
	1 per 1000Gwh	Above 3600kW

Above options are also applicable for Apparent and Reactive Energy.

* System power = 3 x CT(Primary) x $PT(Primary)_{L-N}$ for 3 Phase 4 Wire
System power = Root3 x CT(Primary) x $PT(Primary)_{L-L}$ for 3 Phase 3 Wire

7. RS 485 (ModBus) Output :

This instrument supports MODBUS (RS485) RTU protocol(2-wire) .

Connection should be made using twisted pair shielded cable. All "A" and "B" connections are daisy chained together. The screens should also be connected to the “Gnd” terminal. To avoid the possibility of loop currents, an Earth connection should be made at one point on the network.Loop (ring) topology does not require any termination load. Line topology may or may not require terminating loads depending on the type and length of cable used. The impedance of the termination load should match the impedance of the cable and be at bothends of the line. The cable should be terminated at each end with a 120 ohm (1/4 Watt min.) resistor.

RS 485 network supports maximum length of 1.2km. Including the Master, a maximum of 32 instruments can be connected in Rs485 network.The permissible address range for the instrumentis between 1 and 247 for 32 instruments. Broadcast Mode (address 0) is not allowed.

The maximum latency time for the instrument is 200ms i.e. this is the amount of time that can pass before the first response character is output.

After sending any query through software (of the Master) , it must allow 200ms of time to elapse before assuming that the instrument is not going to respond. If slave does not respond within 200 ms, Master can ignore the previous query and can issue fresh query to the slave.

The each byte in RTU mode has following format:

	8-bit binary, hexadecimal 0-9, A-F 2 hexadecimal characters contained in each 8-bit field of the message
Format of Data Bytes	4 bytes (32 bits) per parameter. Floating point format (to IEEE 754) Most significant byte first (Alternative least significant byte first)
Error Checking Bytes	2 byte Cyclical Redundancy Check (CRC)
Byte format	1 start bit, 8 data bits, least significant bit sent first 1 bit for even/odd parity 1 stop bit if parity is used; 1 or 2 bits if no parity

Communication Baud Rate is user selectable from the front panel between 2400, 4800, 9600, 19200 bps.

Function code :

03	Read Holding Registers	Read content of read /write location (4X)
04	Read input Registers	Read content of read only location (3X)
16	Presets Multiple Registers	Set the content of read / write locations (4X)

Exception Cases : An exception code will be generated when the instrument receives ModBus query with valid parity & error check but which contains some other error (e.g. Attempt to set floating point variable to an invalid value) The response generated will be “Function code” Ored with HEX (80H). The exception codes are listed below

01	Illegal function	This function code is not supported by the instrument.
02	Illegal Data Address	Attempt to access an invalid address or an attempt to read or write part of a floating point value
03	Illegal Data Value	Attempt to set a floating point variable to an invalid value

Accessing 3 X register for reading measured values:

Two consecutive 16 bit registers represent one parameter. Refer table 4 for the addresses of 3X registers (Parameters measured by the instruments).
Each parameter is held in the 3X registers. Modbus Code 04 is used to access all parameters.

Example :

To read parameter ,
Volts 3 : Start address = 04 (Hex) Number of registers = 02

Note : Number of registers = Number of parameters x 2

Each Query for reading the data must be restricted to 20 parameters or less. Exceeding the 20 parameter limit will cause a ModBus exception code to be returned.

Query :

01 (Hex)	04 (Hex)	00 (Hex)	04(Hex)	00 (Hex)	02(Hex)	30 (Hex)	0A (Hex)
Device Address	Function Code	Start Address High	Start Address Low	Number of Registers Hi	Number of Registers Lo	CRC Low	CRC High

Start Address High : Most significant 8 bits of starting address of the parameter requested.

Start Address low :Least significant 8 bits of starting address of the parameter requested.

Number of register Hi : Most significant 8 bits of Number of registers requested.

Number of register Lo : Least significant 8 bits of Number of registers requested.

(Note : Two consecutive 16 bit register represent one parameter.)

Response: Volt3 (219.25V)

01 (Hex)	04 (Hex)	04 (Hex)	43 (Hex)	5B (Hex)	41 (Hex)	21 (Hex)	6F (Hex)	9B (Hex)
Device Address	Function Code	Byte Count	Data Register1 High Byte	Data Register1 Low Byte	Data Register2 High Byte	Data Register2 Low Byte	CRC Low	CRC High

Byte Count : Total number of data bytes received.

Data register 1 High Byte : Most significant 8 bits of Data register 1 of the parameter requested.

Data register 1 Low Byte : Least significant 8 bits of Data register 1 of the parameter requested.

Data register 2 High Byte : Most significant 8 bits of Data register 2 of the parameter requested.

Data register 2 Low Byte : Least significant 8 bits of Data register 2 of the parameter requested.

(Note : Two consecutive 16 bit register represent one parameter.)

Table 4 : 3 X register addresses (measured parameters)

Address (Register)	Sr. No.	Parameter	Modbus Start Address Hex		1P 2W	3P 4W	3P 3W
			High Byte	Low Byte			
30001	1	Volts 1	00	0	✓	✓	✓
30003	2	Volts 2	00	2	✗	✓	✓
30005	3	Volts 3	00	4	✗	✓	✓
30007	4	Current 1	00	6	✓	✓	✓
30009	5	Current 2	00	8	✗	✓	✓
30011	6	Current 3	00	A	✗	✓	✓
30013	7	W1	00	C	✓	✓	✗

Address (Register)	Sr. No.	Parameter	Modbus Start Address Hex		1P 2W	3P 4W	3P 3W
			High Byte	Low Byte			
30015	8	W2	00	E	✗	✓	✗
30017	9	W3	00	10	✗	✓	✗
30019	10	VA1	00	12	✓	✓	✗
30021	11	VA2	00	14	✗	✓	✗
30023	12	VA3	00	16	✗	✓	✗
30025	13	VAR1	00	18	✓	✓	✗
30027	14	VAR2	00	1A	✓	✓	✗
30029	15	VAR3	00	1C	✗	✓	✗
30031	16	PF1	00	1E	✓	✓	✗
30033	17	PF2	00	20	✗	✓	✗
30035	18	PF3	00	22	✗	✓	✗
30037	19	Phase Angle 1	00	24	✓	✓	✗
30039	20	Phase Angle 2	00	26	✗	✓	✗
30041	21	Phase Angle 3	00	28	✗	✓	✗
30043	22	Volts Ave	00	2A	✗	✓	✓
30045	23	Volts Sum	00	2C	✗	✓	✓
30047	24	Current Ave	00	2E	✗	✓	✓
30049	25	Current Sum	00	30	✗	✓	✓
30051	26	Watts Ave	00	32	✗	✓	✓
30053	27	Watts Sum	00	34	✗	✓	✓
30055	28	VA Ave	00	36	✗	✓	✓
30057	29	VA Sum	00	38	✗	✓	✓
30059	30	VAr Ave	00	3A	✗	✓	✓
30061	31	VAr Sum	00	3C	✗	✓	✓
30063	32	PF Ave	00	3E	✗	✓	✓

Address (Register)	Sr. No.	Parameter	Modbus Start Address Hex		1P 2W	3P 4W	3P 3W
			High Byte	Low Byte			
30065	33	PF Sum	00	40	✗	✓	✗
30067	34	Phase Angle Ave	00	42	✗	✓	✓
30069	35	Phase Angle Sum	00	44	✗	✓	✗
30071	36	Freq	00	46	✓	✓	✓
30073	37	Wh Import	00	48	✓	✓	✓
30075	38	Wh Export	00	4A	✓	✓	✓
30077	39	VARh Import	00	4C	✓	✓	✓
30079	40	VARh Export	00	4E	✓	✓	✓
30081	41	VAh	00	50	✓	✓	✓
30109	42	Wh Import Overflow Count	00	6C	✓	✓	✓
30111	43	Wh Export Overflow Count	00	6e	✓	✓	✓
30113	44	Varh Import Overflow Count	00	70	✓	✓	✓
30115	45	Varh Export Overflow Count	00	72	✓	✓	✓
30117	46	Vah Overflow Count	00	74	✓	✓	✓
30133	48	Volts Ave Max	00	84	✓	✓	✓
30135	49	Volts Ave Min	00	86	✓	✓	✓
30141	50	Current Ave Max	00	8C	✓	✓	✓
30143	51	Current Ave Min	00	8E	✓	✓	✓
30145	52	Active Import Energy(Wh)*	00	90	✓	✓	✓

Address (Register)	Sr. No.	Parameter	Modbus Start Address Hex		1P 2W	3P 4W	3P 3W
			High Byte	Low Byte			
30147	53	Active Export Energy (Wh)*	00	92	✓	✓	✓
30149	54	Reactive Import Energy (VARh)*	00	94	✓	✓	✓
30151	55	Reactive Export Energy (VARh)*	00	96	✓	✓	✓
30153	56	Apparent Energy (VAh)*	00	98	✓	✓	✓
30197	57	Model Number	00	C4	✓	✓	✓
30199	58	Version Number	00	C6	✓	✓	✓
30201	59	VL 1 - 2 (Calculated)	00	C8	✗	✓	✗
30203	60	VL 2 - 3 (Calculated)	00	CA	✗	✓	✗
30205	61	VL 3 - 1 (Calculated)	00	CC	✗	✓	✗
30207	62	V1 THD(%)	00	CE	✗	✓	✓
30209	63	V2 THD(%)	00	D0	✗	✓	✓
30211	64	V3 THD(%)	00	D2	✗	✓	✓
30213	65	I1 THD(%)	00	D4	✗	✓	✓
30215	66	I2 THD(%)	00	D6	✗	✓	✓
30217	67	I3 THD(%)	00	D8	✗	✓	✓
30219	68	System Voltage THD(%)	00	DA	✓	✓	✓
30221	69	System Current THD(%)	00	DC	✓	✓	✓
30225	70	I neutral	00	E0	✓	✓	✗

Note : Parameters 1,2,3 are L-N Voltage for 3P 4W & L-L Voltage for 3P 3W .
Parameters with * mark are On Update Rate only.

Accessing 4 X register for Reading & Writing :

Each setting is held in the 4X registers .ModBus code 03 is used to read the current setting and code 16 is used to write/change the setting. Refer **Table 5** for 4 X Register

Example : Reading System type

System type : Start address = 0A (Hex) Number of registers = 02

Note :Number of registers = Number of Parameters x 2

Query :

Device Address	01 (Hex)
Function Code	03 (Hex)
Start Address High	00 (Hex)
Start Address Low	0A (Hex)
Number of Registers Hi	00 (Hex)
Number of Registers Lo	02 (Hex)
CRC Low	E4 (Hex)
CRC High	09 (Hex)

Start Address High : Most significant 8 bits of starting address of the parameter requested.

Start Address low :Least significant 8 bits of starting address of the parameter requested.

Number of register Hi : Most significant 8 bits of Number of registers requested.

Number of register Lo : Least significant 8 bits of Number of registers requested.

(Note : Two consecutive 16 bit register represent one parameter.)

Response: System Type (3phase 4 wire = 3)

Device Address	01 (Hex)
Function Code	03 (Hex)
Byte Count	04 (Hex)
Data Register1 High Byte	40 (Hex)
Data Register1Low Byte	40 (Hex)
Data Register2 High Byte	00 (Hex)
Data Register2 Low Byte	00(Hex)
CRC Low	EE (Hex)
CRC High	27 (Hex)

Byte Count : Total number of data bytes received.

Data register 1 High Byte : Most significant 8 bits of Data register 1 of the parameter requested.

Data register 1 Low Byte : Least significant 8 bits of Data register 1 of the parameter requested.
Data register 2 High Byte : Most significant 8 bits of Data register 2 of the parameter requested.
Data register 2 Low Byte : Least significant 8 bits of Data register 2 of the parameter requested.

(Note : Two consecutive 16 bit register represent one parameter.)

Example : Writing System type

System type : Start address = 0A (Hex) Number of registers = 02

Query:(Change System type to 3phase 3wire = 2)

Device Address	01 (Hex)
Function Code	10 (Hex)
Starting Address Hi	00 (Hex)
Starting Address Lo	0A(Hex)
Number of Registers Hi	00 (Hex)
Number of Registers Lo	02(Hex)
Byte Count	04 (Hex)
Data Register-1High Byte	40 (Hex)
Data Register-1 Low Byte	00(Hex)
Data Register-2 High Byte	00(Hex)
Data Register-2 Low Byte	00(Hex)
CRC Low	66 (Hex)
CRC High	10 (Hex)

Byte Count : Total number of data bytes received.
Data register 1 High Byte : Most significant 8 bits of Data register 1 of the parameter requested.
Data register 1 Low Byte : Least significant 8 bits of Data register 1 of the parameter requested.
Data register 2 High Byte : Most significant 8 bits of Data register 2 of the parameter requested.
Data register 2 Low Byte : Least significant 8 bits of Data register 2 of the parameter requested.

(Note : Two consecutive 16 bit register represent one parameter.)

Response:

Device Address	01 (Hex)
Function Code	10 (Hex)
Start Address High	00 (Hex)
Start Address Low	0A(Hex)
Number of Registers Hi	00 (Hex)
Number of Registers Lo	02(Hex)
CRC Low	61 (Hex)
CRC High	CA (Hex)

Start Address High : Most significant 8 bits of starting address of the parameter requested.

Start Address low :Least significant 8 bits of starting address of the parameter requested.

Number of register Hi : Most significant 8 bits of Number of registers requested.

Number of register Lo : Least significant 8 bits of Number of registers requested.

(Note : Two consecutive 16 bit register represent one parameter.)

Table 5 : 4 X register addresses

Address (Register)	Parameter No.	Parameter	Read / Write	Modbus Start Address Hex	
				High Byte	Low Byte
40005	3	Energy on RS485	R/Wp	00	04
40007	4	Sys Voltage	R	00	06
40009	5	Sys Current	R	00	08
40011	6	Sys Type	R/Wp	00	0A

Address (Register)	Parameter No.	Parameter	Read / Write	Modbus Start Address Hex	
				High Byte	Low Byte
40013	7	Pulse Width	R/Wp	00	0C
40015	8	Reset parameters	Wp	00	0E
40019	10	RS 485 Set-up Code	R/Wp	00	12
40021	11	Node Address.	R/Wp	00	14
40023	12	Pulse Divisor	R/Wp	00	16
40025	13	Min Reset	Wp	00	18
40027	14	Max Reset	Wp	00	1A
40029	15	Analog Out 1- Para Sel	R/Wp	00	1C
40031	16	Analog Out 2- Para Sel	R/Wp	00	1E
40033	17	PT Primary	R/Wp	00	20
40035	18	CT Primary	R/Wp	00	22
40037	19	System Power	R	00	24
40039	20	Energy digit reset count	R/Wp	00	26
40041	21	Register Order/Word Order	R/Wp	00	28
40043	22	CT Secondary	R/Wp	00	2A
40045	23	PT Secondary	R/Wp	00	2C
40049	25	Pulse1 Parameter select	R/Wp	00	30
40061	31	Pulse2/Limit2 Parameter select	R/Wp	00	3C
40071	36	Password	R/W	00	46
40077	39	-	-	-	-
40079	40	30mA Noise Current Elimination	R/Wp	00	4E
40081	41	Energy Update Rate	R/Wp	00	50
40083	42	Model Number	R	00	52

Address (Register)	Parameter No.	Parameter	Read / Write	Modbus Start Address Hex	
				High Byte	Low Byte
40085	43	Brightness	R/Wp	00	54
40087	44	Contrast	R/Wp	00	56
40089	45	Red color code of phase1	R/Wp	00	58
40091	46	Green color code of phase1	R/Wp	00	5A
40093	47	Blue color code of phase1	R/Wp	00	5C
40095	48	Red color code of phase2	R/Wp	00	5E
40097	49	Green color code of phase2	R/Wp	00	60
40099	50	Blue color code of phase2	R/Wp	00	62
40101	51	Red color code of phase3	R/Wp	00	64
40103	52	Green color code of phase3	R/Wp	00	66
40105	53	Blue color code of phase3	R/Wp	00	68
40107	54	Wh Import Start Count	R/Wp	00	6A
40109	55	Wh Export Start Count	R/Wp	00	6C
40111	56	Varh Import Start Count	R/Wp	00	6E
40113	57	Varh Export Start Count	R/Wp	00	70
40115	58	Vah Start Count	R/Wp	00	72
40119	60	Wh Import Overflow Start Count	R/Wp	00	76
40121	61	Wh Export Overflow Start Count	R/Wp	00	78
40123	62	Varh Import Overflow Start Count	R/Wp	00	7A
40125	63	Varh Export Overflow Start Count	R/Wp	00	7C
40127	64	Vah Overflow Start Count	R/Wp	00	7E

Explanation for 4 X register :

Address	Parameter	Description
40005	Energy display on Modbus	This address is used to set energy display on MODBUS in Wh, KWh & Mwh. Write one of the following value to this address. 1 = Energy in Wh. 2 = Energy in KWh. 3 = Energy in MWh.
40007	System Voltage	This address is read only and displays System Voltage
40009	System Current	This address is read only and displays System Current
40011	System Type	This address is used to set the System type. Write one of the following value to this address. 1 = 1 Phase 2 Wire (Read only for 1P2W) 2 = 3 Phase 3 Wire 3 = 3 Phase 4 Wire. Writing any other value will return error .
40013	Pulse Width of Relay	This address is used to set **pulse width** of the Pulse output. Write one of the following values to this address: 60 : 60 ms 100 : 100 ms 200 : 200 ms Writing any other value will return error .
40015	Reset Parameters	This address is used to reset the parameters by writing following. **0** : Energy reset **2** : Sys. Min reset **3** : Sys. Max reset **6** : Reset all . Writing any other value will return an error.
40019	Rs485 Set-up Code	This address is used to set the baud rate, Parity, Number of

Address	Parameter	Description
40021	Node Address	This register address is used to set Device address between 1 to 247 .
40023	Pulse Divisor	This address is used to set **pulse divisor** of the Pulse output. Write one of the following values to this address **for Wh**: 1 : Divisor 1 10 : Divisor 10 100 : Divisor 100 **1000** : Divisor 1000 & in KWh & MWh Divisior will be **1 default**. Writing any other value will return an error. Pulse rate divisor is set to 1, when Energy on Rs485 is set to kWh or MWh.
40025	Min - Reset	This address is used to reset the Min parameters value. Write Zero value to this register to reset the Min parameters. Writing any other value will return an error.
40027	Max - Reset	This address is used to reset the Max parameters value. Write Zero value to this register to reset the Max parameters. Writing any other value will return an error.
40029	Analog Out 1-Para Set	This address is used to set the parameter for Analog Output 1. Write one of the parameter no. As per the options given in Table 2 for Analog Output Parameters. Writing any other value will return an error.
40031	Analog Out 2-Para Set	This address is used to set the parameter for Analog Output 2. Write one of the parameter no. As per the options given in Table 2 for Analog Output Parameters. Writing any other value will return an error.

Address	Parameter	Description
40033	PT Primary	This address allows the user to set PT Primary value. The maximum settable value is 692.8kV L-L depends on the per phase 666.6MVA Restriction of power combined with CT primary
40035	CT Pimary	This address allows the user to set CT Primary value. The maximum settable value is 9999 & also depends on the per phase 666.6MVA Restriction of power combined with PT primary
40037	Sys Power	System Power (Read Only) is the Nominal system power based on the values of Nominal system volts and Nominal system current.
40039	Energy digit Reset Count	This address is used to set the rollover count for energy. If Energy on Rs485 is in Wh rollover count can be from 7 to 14. If it is in KWh then rollover count can be from 7 to 12 & for MWh rollover count can be from 7 to 9.
40041	Word Order	Word Order controls the order in which the instrument receives or sends floating - point numbers:- normal or reversed register order.In normal mode, the two registers that make up a floating point numbers are sent most significant bytes first. In reversed register mode , the two registers that make up a floating point numbers are sent least significant bytes first. To set the mode, write the value '2141.0' into this register- the instrument will detect the order used to send this value and set that order for all ModBus transaction involving floating point numbers.
40043	CT secondary	This address is used to read and write the CT secondary value write one of the following values to this address. 1=1A CT secondary 5=5A CT secondary

Address	Parameter	Description
40045	PT secondary	This address is used to read and write the PT secondary value. The valid range for PT Secondary is 100 VLL to 600 VLL.
40049	Pulse 1 parameter select	This address is used to assign the Parameter to Relay1 refer table 7.
40061	Pulse 2 Parameter	This address is used to assign the Parameter to Relay2 refer table 7.
40071	Password	This address is used to set & reset the password. Valid Range of Password can be set is 0000 - 9999 . 1) If password lock is present & if this location is read it will return **zero**. 2) If Password lock is absent & if this location is read it will return **One**. 3) If password lock is present & to disable this lock first send valid password to this location then write “0000” to this location 4) If password lock is present & to modify 4X parameter first send valid password to this location so that 4X parameter will be accessible for modification. 5) If for in any of the above case invalid password is send then meter will return exceptional error 2.
40079	30mA Noise current Elimination	This address is used to activate or de-activatethe 30 mA noise current elimination write 0-Deactivate 30 (Decimal)-Activate Writing any other value will return an error.

Address	Parameter	Description
40081	Energy Update Rate	Energy Update Rate is the time after which energy registers are updated. This time is user settable from 1 - 60 minutes.
40083	Model Number	This Address is Read Only. This Address shows the Model Number of the meter
40085	Brightness	This Address is to read and set brightness of LCD Display. The Valid range is 2 to 85. Default value is 42.
40087	Contrast	This Address is to read and set contrast of LCD Display. The Valid range is 6 to 23. Default value is 9.
40089 to 40105	RGB Color Code for L1, L2, L3	This addresses allow to read or set the value of Red, Green, Blue component of color used to display phase 1, phase 2, phase 3 parameters respectively. Default value for phase 1 : 160, 82, 45; phase 2 : 0, 0, 0 and phase 3 : 128, 128, 128. The valid range is 0 to 255.
40107 to 40117	Energy Start Count	The user can set respective energy starting count in these registers (before the user can write values to these locations user needs to check register 40005 i.e Energy on RS485 and register 40036 i.e Energy digit reset count). Valid range is 0-9999999. For E.g if Energy on RS485 is in K and Energy digit reset count is 7 the start count should be in k and value should be less than 7 digits.
40119 to 40129	Energy Overflow Start Count	The user can set respective Energy Overflow starting count in these registers. Valid range is 0-999999.

Table 6 : RS 485 Set-up Code

Baud Rate	Parity	Stop Bit	Decimal value	Baud Rate	Parity	Stop Bit	Decimal value
19200	NONE	01	12	4800	NONE	01	04
19200	NONE	02	13	4800	NONE	02	05
19200	EVEN	01	14	4800	EVEN	01	06
19200	ODD	01	15	4800	ODD	01	07
9600	NONE	01	08	2400	NONE	01	00
9600	NONE	02	09	2400	NONE	02	01
9600	EVEN	01	10	2400	EVEN	01	02
9600	ODD	01	11	2400	ODD	01	03

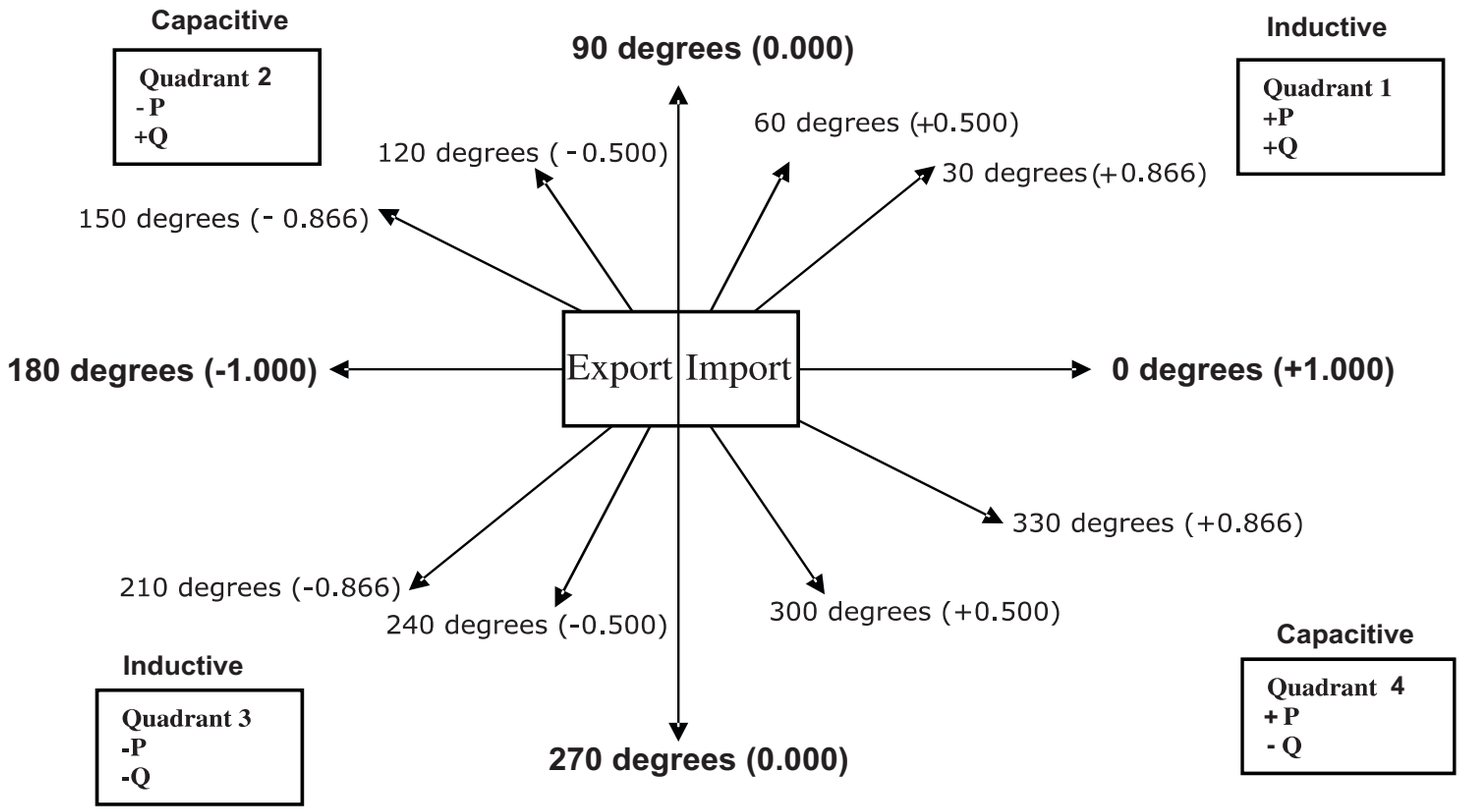
NOTE :
Codes not listed in the table above may give rise to unpredictable results including loss of communication. Excise caution when attempting to change mode via direct Modbus writes.

Table 7 : Pulse1 & Pulse2 Configuration select

Code	Configuration
0	Import Active Energy
1	Export Active Energy
2	Import Reactive Energy
3	Export Reactive Energy
4	Apparent Energy

8. Phaser Diagram :

Quadrant 1: 0° to 90°
Quadrant 2: 90° to 180°
Quadrant 3: 180° to 270°
Quadrant 4: 270° to 360°



Connections	Quadrant	Sign of Active Power (P)	Sign of Reactive Power (Q)	Sign of Power Factor (PF)	Inductive / Capacitive
Import	1	+ P	+ Q	+	L
Import	4	+ P	- Q	+	C
Export	2	- P	+ Q	-	C
Export	3	- P	- Q	-	L

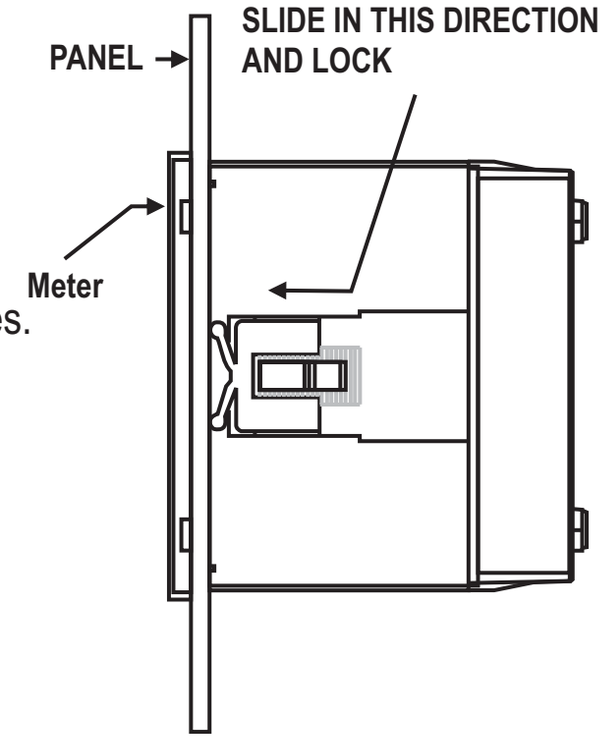
Inductive means Current lags Voltage
Capacitive means Current leads Voltage

When the instrument displays Active power (P)with " + " (positive sign) , the connection is " **Import** " .

When the instrument displays Active power (P)with " - " (negative sign) , the connection is " **Export** " .

9. Installation

Mounting is by four side clamps, slide the side clamps through side slot till side clamp gets firmly locked in a groove (Refer fig.) Consideration should be given to the space required behind the instrument to allow for bends in the connection cables.



As the front of the enclosure conforms to IP54 it is protected from water spray from all directions, additional protection to the panel may be obtained by the use of an optional panel gasket. The terminals at the rear of the product should be protected from liquids.

The instrument should be mounted in a reasonably stable ambient temperature and where the operating temperature is within the range -10 to 55 ℃ . Vibration should be kept to a minimum and the product should not be mounted where it will be subjected to excessive direct sunlight.

Caution

1. **In the interest of safety and functionality this product must be installed by a qualified engineer, abiding by any local regulations.**

2. **Voltages dangerous to human life are present at some of the terminal connections of this unit. Ensure that all supplies are de-energised before attempting any connection or disconnection.**

3. **These products do not have internal fuses therefore external fuses must be used to ensure safety under fault conditions.**

9.1 EMC Installation Requirements

This product has been designed to meet the certification of the EU directives when installed to a good code of practice for EMC in industrial environments, e.g.

1. Screened output and low signal input leads or have provision for fitting RF suppression components, such as ferrite absorbers, line filters etc., in the event that RF fields cause problems.

Note: It is good practice to install sensitive electronic instruments that are performing critical functions, in EMC enclosures that protect against electrical interference which could cause a disturbance in function.

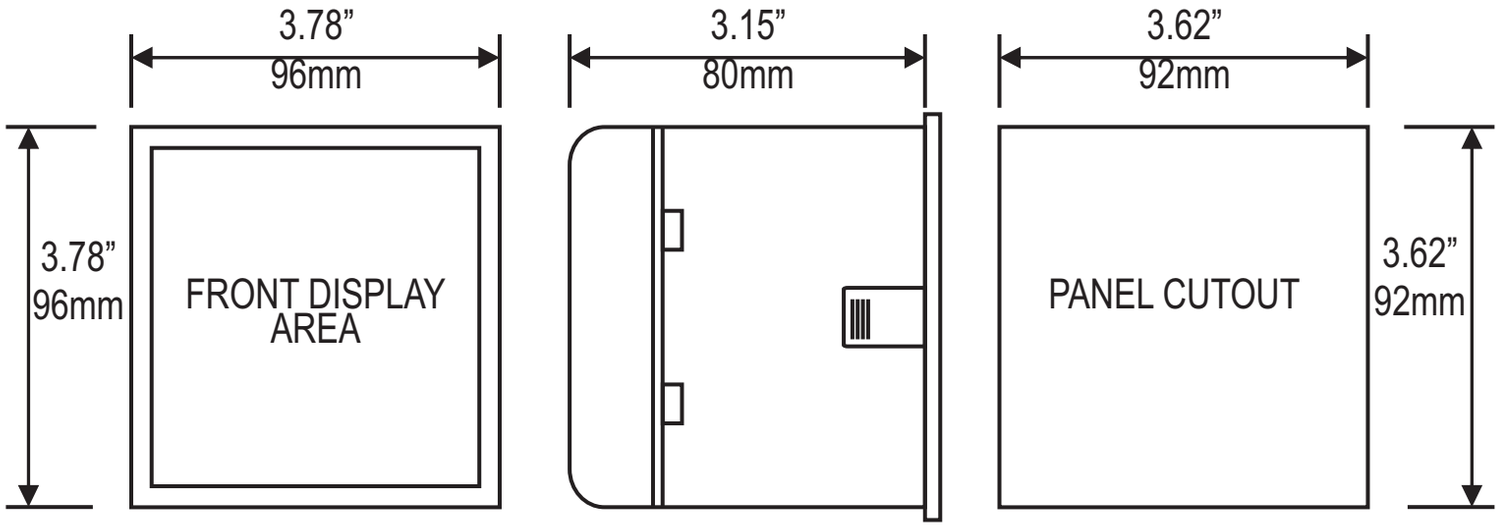
2. Avoid routing leads alongside cables and products that are, or could be, a source of interference.

3. To protect the product against permanent damage, surge transients must be limited to 2kV pk. It is good EMC practice to suppress differential surges to 2kV at the source. The unit has been designed to automatically recover in the event of a high level of transients. In extreme circumstances it may be necessary to temporarily disconnect the auxiliary supply for a period of greater than 5 seconds to restore correct operation.

   The Current inputs of these products are designed for connection in to systems via Current Transformers only, where one side is grounded.

4. ESD precautions must be taken at all times when handling this product.

9.2 Case Dimension and Panel Cut Out



MAX PANEL THICKNESS 0.18”,5mm

9.3 Wiring

Input connections are made directly to screw-type terminals with indirect wire pressure. Numbering is clearly marked in the plastic moulding. Choice of cable should meet local regulations. Terminal for both Current and Voltage inputs will accept upto $3mm^2$ x 2 diameter cables.

Note : It is recommended to use wire with lug for connection with meter.

9.4 Auxiliary Supply

The instrumentshould ideally be powered from a dedicated supply, however it may be powered from the signal source, provided the source remains within the limits of the chosen auxiliary voltage.

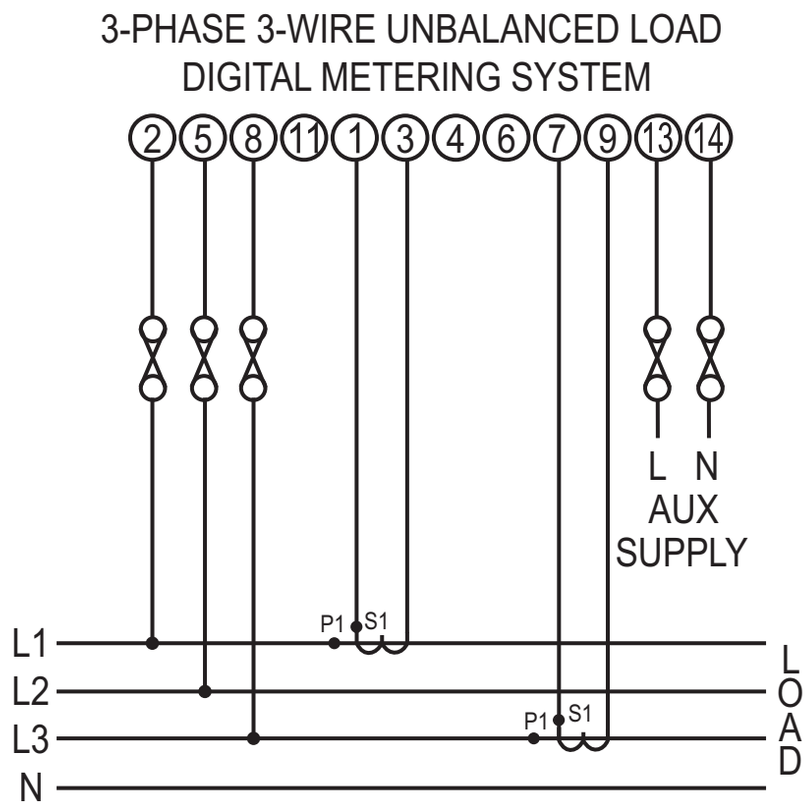
9.5 Fusing

It is recommended that all voltage lines are fitted with 1 amp HRC fuses.

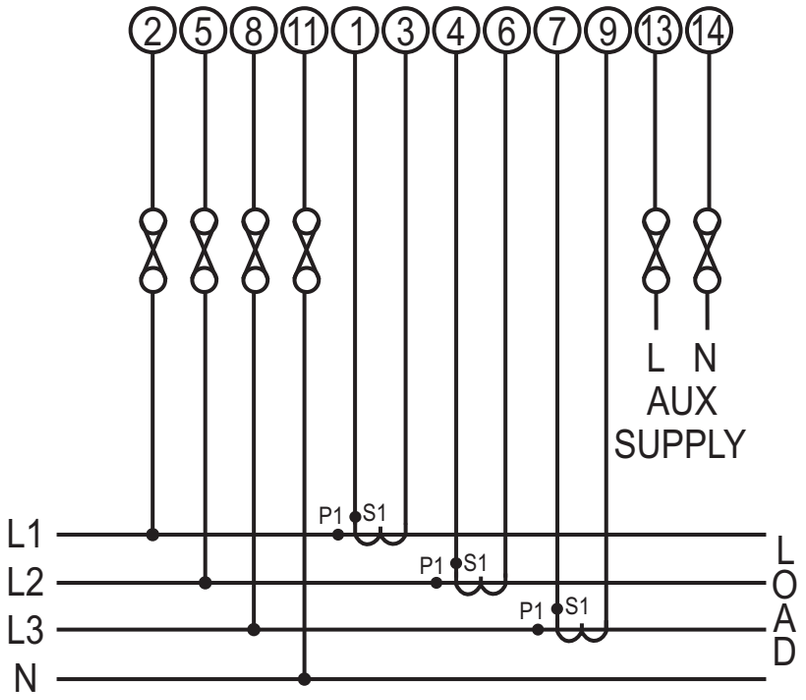
9.6 Earth/Ground Connections

For safety reasons, CT secondary connections should be grounded in accordance with local regulations.

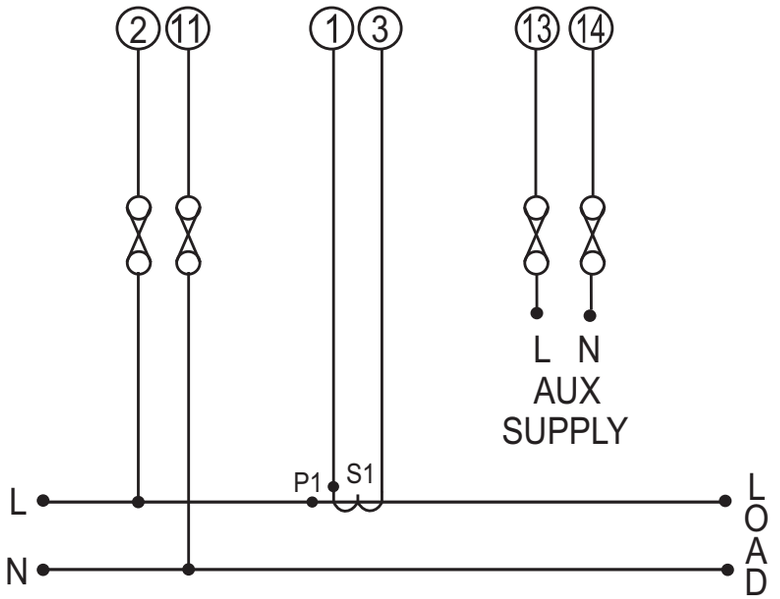
10. Connection Diagrams



3-PHASE 4-WIRE UNBALANCED LOAD
DIGITAL METERING SYSTEM



SINGLE PHASE
DIGITAL METERING SYSTEM



11. Specification :

System

3 Phase 3 Wire / 3 phase 4 Wire programmable at site
1 Phase 2 Wire as per order

Inputs

Nominal input voltage (AC RMS)	Phase-Neutral 57.7 - 346 V_{L-N} Line-Line 100 - 600 V_{L-L}
Max continuous input voltage	120% of Rated Value
Max short duration input voltage	2 x Rated Value (1s application repeated 10 times at 10s intervals)
Nominal input voltage burden	0.35VA approx. per phase
Nominal input current	1A / 5A AC rms
Max continuous input current	120% of Rated Value
Nominal input current burden	0.3 VA approx. per phase
Max short duration current input	20 x Rated Value (1s application repeated 5 times at 5 min. intervals)
System CT primary values	Std. Values from 1 to 9999A (1 or 5 Amp secondaries)

Auxiliary

Standard nominal Auxillary supply voltages & Frequency	60 - 300 V AC- DC OR 65 - 300 V AC- DC with Ethernet / Analog Output 12 - 60 V AC - DC
a.c. supply frequency range	45 to 66 Hz
a.c. supply burden	6.5 VA approx. 8 VA approx. with Ethernet / Analog Output
d.c. supply burden	5.5 W approx. 7 W approx. with Ethernet Output

Operating Measuring Ranges

Voltage	10 .. 120 % of Rated Value
Current	5 .. 120 % of Rated Value
Frequency	40 .. 70 Hz
Power Factor	0.5 Lag ... 1 ... 0.8 Lead

Accuracy

Accuracy 1:

Voltage	± 0.5 % of range
Current	± 0.5 % of range
Frequency	± 0.15% of mid frequency
Active Power	± 0.5 % of range
Re- Active Power	± 0.5 % of range
Apparent Power	± 0.5 % of range
Active Energy	± 1.0 % of range
Re - Active Energy	± 1.0 % of range
Apparant Energy	± 1.0 % of range
Power Factor	± 1 % of Unity
Angle	± 1 % of range
Analog Output	± 1 % of Output end value
Total Harmonic Distortion	± 1 %
Neutral Current	± 4 % of range.

Accuracy 0.5:

Voltage	± 0.5 % of range
Current	± 0.5 % of range
Frequency	± 0.15% of mid frequency
Active Power	± 0.5 % of range
Re- Active Power	± 0.5 % of range
Apparent Power	± 0.5 % of range
Active Energy	± 0.5 % of range

Re - Active Energy	± 0.5 % of range
Apparent Energy	± 0.5 % of range
Power Factor	± 1 % of Unity
Angle	± 1 % of range
Analog Output	± 1 % of Output end value
Total Harmonic Distortion	± 1 %
Neutral Current	± 4 % of range

Accuracy 0.2:

Voltage	± 0.2 % of range
Current	± 0.2 % of range
Frequency	± 0.15% of mid frequency
Active Power	± 0.2 % of range
Re- Active Power	± 0.4 % of range
Apparent Power	± 0.2 % of range
Active Energy	± 0.2 % of range
Re - Active Energy	± 0.5 % of range
Apparant Energy	± 0.2 % of range
Power Factor	± 1 % of Unity
Angle	± 1 % of range
Analog Output	± 1 % of Output end value
Total Harmonic Distortion	± 1 %
Neutral Current	± 4 % of range

Reference conditions for Accuracy :

Reference temperature	23 ^{0}C ± 2 ^{0}C
Input frequency	50 or 60Hz ± 2%
Input waveform	Sinusoidal (distortion factor 0.005)
Auxiliary supply voltage	Rated Value ± 1 %
Auxiliary supply frequency	Rated Value ± 1 %
Voltage Range	50... 100% of Nominal Value. 60... 100% of Nominal Value for THD.

Current Range	10... 100% of Nominal Value. 20... 100% of Nominal Value for THD.
Power	cosØ / sinØ = 1 For Active / Reactive Power & Energy 10... 100% of Nominal Current & 50... 100% of Nominal Voltage.
Power Factor / Phase Angle	40... 100% of Nominal Current & 50... 100% of Nominal Voltage.

Nominal range of use of influence quantities for measurands

Voltage	50 .. 120 % of Rated Value
Current	10 .. 120 % of Rated Value
Input frequency	Rated Value ± 10 %
Temperature	0 to 50 ^{0}C
Auxiliary supply voltage	Rated Value ± 10 %
Auxiliary supply frequency	Rated Value ± 10 %
Temperature Coefficient (For Rated value range of use 0... 50 ^{0}C)	0.025% / ^{0}for Voltage (50..120% of Rated Value) 0.05% / ^{0}C for Current (10..120% of Rated Value)
Error change due to variation of an influence quantity	2 * Error allowed for the reference condition applied in the test.

Display

TFT LCD	3.5” Graphical LCD, resolution 320x240 pixels
Update	Approx. 1 seconds

Controls

User Interface	Resistive Touch screen

Standards

EMC Immunity	IEC 61326 10V/m min-Level 3 industrial low level electromagnetic radiation environment IEC 61000-4-3.
Safety	IEC 61010-1 , Year 2001
IP for water & dust	IEC 60529

Isolation

Dielectric voltage withstand test between circuits and accessible surfaces	2.2 kV RMS 50 Hz for 1 minute between all electrical circuits

Environmental

Operating temperature	-10 to 55 ^{0}C
Storage temperature	-20 to +65 ^{0}C
Relative humidity	0 .. 90 % RH
Warm up time	3 minute (minimum)
Shock	15g in 3 planes
Vibration	10 .. 55 Hz, 0.15mm amplitude
Enclosure (front only)	IP 54 as per IEC 60529

Enclosure

Style	96mm x 96mm DIN Quadratic
Material	Polycarbonate Housing , Self extinguish & non dripping as per UL 94 V-0
Terminals	Screw-type terminals
Depth	< 80 mm
Weight	0.620 kg Approx.

Pulse output Option (1 or 2 Relay) :

Relay	1NO + 1NC
Switching Voltage & Current	240VDC , 5Amp.
Default Pulse rate Divisor	1 per Wh (up to 3600W), 1 per kWh (up to 3600kW), 1 per MWh (above 3600 kW)
Pulse rate Divisors	Programmable on site
10	1 per 10Wh (up to 3600W), 1 per 10kWh (up to 3600kW), 1 per 10MWh (above 3600 kW)
100	1 per 100Wh (up to 3600W), 1 per 100kWh (up to 3600kW), 1 per 100MWh (above 3600 kW)
1000	1 per 1000Wh (up to 3600W), 1 per 1000kWh (up to 3600kW), 1 per 1000MWh (above 3600 kW)
Pulse Duration	60ms , 100ms or 200ms

Note : Above conditions are also applicable for Reactive & Apparent Energy .

Note : Pulse rate divisor is set to 1, when Energy on Rs485 is set to kWh or MWh.

ModBus (RS 485) Option :

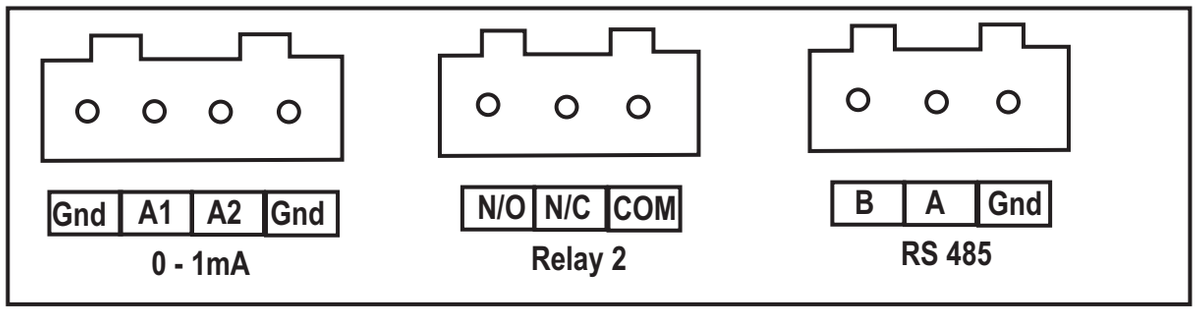
Protocol	ModBus (RS 485)
Baud Rate	19200 , 9600 , 4800 or 2400 (Programmable)
Parity	Odd or Even, with 1 stop bit, Or None with 1 or 2 stop bits

Analog Output Option :

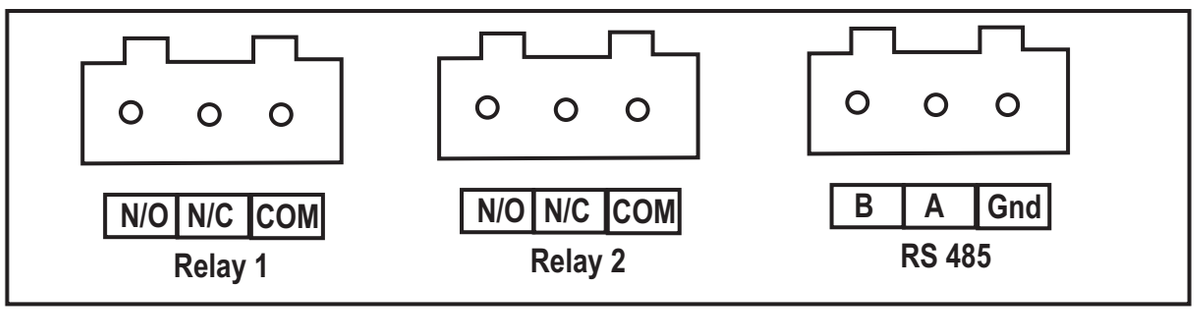
Linear	0 ... 1mA dc into 0 - 2 kohm Uni-directional, internally powered . 4 ... 20mA dc into 0 - 500 ohm Uni-directional, internally powered.

12. Connection for Optional Pulse Output / RS 485 (rear view of the instrument) :

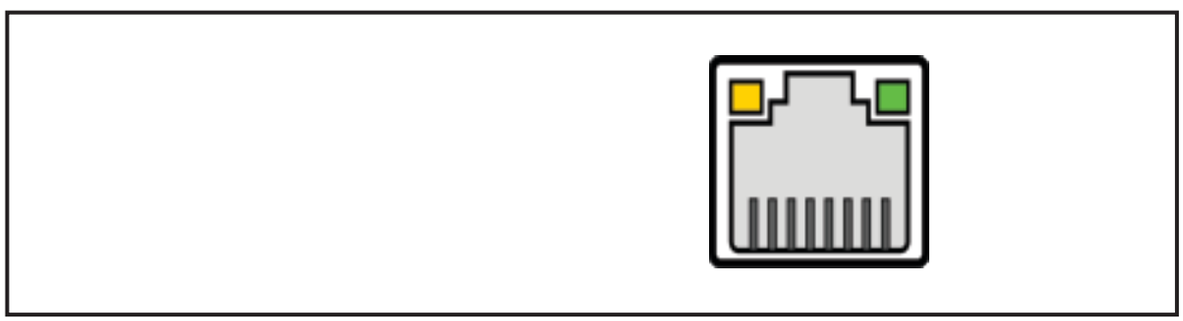
1. RS 485 Output + One Pulse (One Limit) + Two Analog Output



2. Two Pulse (Two Limit) + RS 485 Output



3. Ethernet



The Information contained in these installation instructions is for use only by installers trained to make electrical power installations and is intended to describe the correct method of installation for this product.

It is the user's responsibility to determine the suitability of the installation method in the user’s field conditions.